

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 17, 2017

GI-2017-08-PGE-23-01C-15

Mr. Sumeet Singh, Vice President
Pacific Gas and Electric Company
Portfolio Management & Engineering
6111 Bollinger Canyon Road, Office #4590-D
San Ramon, CA 94583

SUBJECT: General Order 112 Gas Inspection of PG&E's Hollister District

Dear Mr. Singh:

The Safety and Enforcement Division (SED) of the California Public Utilities Commission conducted a General Order 112¹ inspection of Pacific Gas & Electric Company's (PG&E) Hollister District (District) from August 28 through September 1, 2017. The inspection included a review of the District's records for calendar years 2013 through 2016. A representative sample of PG&E's facilities and right-of-way were also inspected.

A summary of Inspection Findings (Summary), which contains probable violations and areas of concerns and recommendations identified by SED staff, is included as an attachment to this letter.

Within 30 days of your receipt of this letter, please provide a written response indicating the measures taken by PG&E to address the concerns and recommendations noted in the Summary of Inspection Findings. If you have any questions, please contact James Zhang at (415) 603-1310 or by email at james.zhang@cpuc.ca.gov.

Sincerely,

A handwritten signature in blue ink that reads "Kenneth A. Bruno".

Kenneth Bruno
Program Manager
Gas Safety and Reliability Branch
Safety and Enforcement Division

Enclosure: Summary of Inspection Findings

cc: Mike Bradley, PG&E Regulatory Compliance
Susie Richmond, PG&E Regulatory Compliance
Terence Eng, SED/GSRB
Kelly Dolcini, SED/GSRB

¹ General Order 112-F was adopted by the Commission on June 25, 2015 via Decision 15-06-044.

SUMMARY OF INSPECTION FINDINGS

I. Probable Violations

A. PG&E's Internal Audit Findings

Prior to the start of the inspection, PG&E provided SED its findings from the internal review it conducted of the District. Some of PG&E's internal review findings are violations of PG&E's standards, and are therefore violations of Title 49 Code of Federal Regulations (CFR), §192.605(a). SED is aware that PG&E corrected all of its findings prior to SED's inspection. Table 1 lists all of the violations from PG&E's internal review.

Table 1: Findings from PG&E's Internal Review

Item	Code Section	# of Non-Compliances	Finding Description	Corrective Action	Remediation Status
1	192.605 (a)	30	The valves displayed on tab A-1 went greater than 30 days without a supervisor review as outlined in TD-4430P-04.	All valves maintenance has been reviewed for completeness and signed by the Hollister District Supervisor. A pre-audit QA review has determined that no reviews remain outstanding as of 7/1/2017.	Completed 7/1/2017
2	192.605 (a)	13	The equipment listed on tab B-1 went beyond 45 days between successive calibrations. (PG&E's internal maximum allowable interval).	Hollister maintenance and operations personnel received a refresher review on 8/11/2017	Completed 8/11/2017
3	192.605 (a)	2	The patrol on tab C-1 was missed along line 310 from mile point (MP) 4.72 to 8.54. Compliance date to patrol was 1/1/16. Reason for late patrol was due to all non-PG&E gate locks, main entry barbed wire, alternate routes road closed and barbed wire.	Created CAP# 7022535 – Site was patrolled late on March 17, 2016.	Completed 8/17/2017

B. SED Findings

None.

II. Areas of Concern / Recommendations

1. During the field inspection, PG&E verified 2 above ground leaks at two valves in Table 1 below. SED is aware that PG&E identified both leaks since 2014 and is in the process of repairing the leaks. Please provide SED the corrective actions taken to address those two leaks.

Table 1: Above ground leaks at two valves

Location	Valve #
Tres Pinos Station	V-B (zerk fitting)
Hollister Station	V-450.79 (tuning and unions)